Excellence in turbine control
HyCon™ Digital Turbine Governor
Voith is your trusted partner worldwide

Our reputation for excellence in products and services for both new and modernization projects is based on reliability, trust and commitment in long-lasting, partnering relationships with owners and operators around the globe.

This applies to overall plant engineering as well as to single component and system design in electrical and hydraulic machines, including the entire range of hydropower plant control concepts and systems.

We offer automation from a single source to ensure complete service and seamless availability for your hydropower plant and all of its components and systems. Our automation solutions are based on a variety of subsystems that ensure a safe, reliable and cost-effective operation through our long-term process know-how and control system expertise in hydropower applications.

From these systems, the turbine governor is central to control the hydroelectric process. Our HyCon Digital Turbine Governors offer perfect solutions for hydropower control.
At a glance

Today’s technology meets long-term experience. Our tailor-made solutions help you to control the process. The proven control philosophy applied in HyCon turbine.

The ability to control a hydropower unit and the quality of the electric power it provides largely depends upon the performance of the turbine governing system. Voith has been developing and manufacturing the core components of turbine governor systems for more than 120 years. Over 18,500 complete turbine governors were delivered and installed worldwide by Voith.

The HyCon Digital Turbine Governor is designed as an integral part of our HyCon control system family. Our digital governors combine leading-edge technology with concepts that have proven their reliability and performance under all operating conditions over many years.

By using the best hardware and software available, it offers the highest availability. Because of its modular and flexible design, the governor can be customized to satisfy the requirements of every type of turbine. Governors are designed to meet the high level of safety standards embedded in all Voith products.

The HyCon Digital Turbine Governor has included all control modes required for any type of turbine.

Governors have been successfully implemented in a vast number of hydro-power plants of every type and size all over the world.

Remarkable features of the HyCon Digital Turbine Governor

- All operation modes available
- Meets and surpasses all relevant international standards
- Advanced control concepts
- Open communication standards
- Parameter access and change without engineering tools
- Independent local operation
- Wide range of redundancy concepts
- Hardware and software diagnosis in the PLC controller
- Flexible remote access solutions
Main functions
The HyCon Digital Turbine Governors offer a wide extent of control modes to operate any kind of turbine in a safe and dynamic manner:
- Speed control
- Power control
- Water level control
- Flow control
- Pump control

Furthermore, our extensive process know-how as a turbine manufacturer enables us to supply:
- Optimized functions for surge control
- Individual servomotor control
- Multi-needle control
- Optional cam curve optimization module for Kaplan turbines
- Optional Kaplan blade movement optimization

The system is designed for fully automatic operation. However, the operator can get detailed information about the status of turbine and governor via local and remote operator stations. This ensures safe and efficient operation and monitoring.

Other features
- Excellent dynamic performance
- Flexible to stabilize pressure oscillations in complex water passages
- Primary and secondary control
- Quick step response
- Advanced stability for reference action of the control loop
- Advanced stability for disturbance action of the control loop
- Optimized interaction with our Thyricon excitation system

Hardware
The HyCon Digital Turbine Governor is based on Siemens SIMATIC S7 components, which represent a globally-accepted and well-established industrial standard, characterized by:
- Highest quality and reliability
- Worldwide availability of spare parts and support
- Proven technology applied in a wide range of industries with highly demanding requirements

Electric – hydraulic interface
The interface between the digital part of the turbine governor and the hydraulic part can be realized in several different ways – either via a standard signal, bus communication or an end amplifier. One of Voith’s own innovations is the so-called VCA3 output amplifier card. This

Governor control structure

![Governor control structure diagram]

- Head
  - Speed
    - Position control loop
      - Amplifier
      - Servomotor
    - Gate position transducer
    - Turbine
  - Output
    - Frequency
  - Digital governor
is a power amplifier for servo valves of the moving coil type with closed loop control for servomotor position. Additional current or voltage output for control of servo valves or proportional valves with integrated amplifier is provided. The VCA3 consists of performance features differentiating this solution from others, like:

- Servomotor position control with both proportional and switchable derivate components
- Capable of changeover to manual set-point with built-in push buttons
- Opening limitations adjustable via analog signal
- Current or voltage input for set-point
- Completely drift free
- Programmable interface and manual parameter / set-point adjustments

**Software**

The HyCon Digital Turbine Governor software is based on well-known SIMATIC standards like TIA Portal and Step7 and WinCC flexible.

We offer:

- Modular and flexible systems
- Graphic user interface
- Easy and efficient parameterization
- Extensive diagnostic functions for fast and optimal maintenance

Furthermore, the hydro-specific functions of our HyCon governors allow for meeting various demands for different turbine types and specific operation modes of hydropower machines.

The HyCon Digital Turbine Governor is designed as an integral part of our HyCon control system family, making it more beneficial for operation, maintenance and spare parts management.

It is also compatible with third-party control systems due to its open and flexible interfaces and can be integrated into both new and existing hydropower plants.

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**Automation laboratory, Brazil**

**Hardware integration**

[Image of automation laboratory and hardware integration diagram]
Solutions for added value

HyCon Digital Turbine Governors provide outstanding reliability, functionality and safety.

Flexible system
Due to its modular structure, the system can easily be applied to both large and small hydropower plants. In addition, the concept flexibility of the HyCon governor fits well for both new plants and modernization projects. It is our mission to have a solution for any hydropower automation challenge.

Due to the extensive possibilities for parameterization, the digital turbine governor can be set up and adapted easily without having the need to do any kind of programming. This means flexibility and integrated safety by using well-tested components.

Redundancy concepts
As a result of perfect design and the use of highly reliable components, single systems without redundancy offer an extraordinary high level of reliability. In addition, we offer solutions to further increase the availability of the system. These scalable redundancy concepts fulfill all needs from redundant CPUs to redundant actors and sensors.

Independent local operation
As an added value, our HyCon Digital Turbine Governor provides for independent local operation using an operator panel. This is helpful in special cases like commissioning, recommissioning after maintenance work or in emergency cases.

All functionality to operate the system and detailed information about the status of turbine and governor is available at the panel.

Open communication
Profibus DP used as the preferred solution of HyCon governors to communicate to decentralized IOs is the most widely used field bus system with more than 28 million installations worldwide. In addition, a wide range of open interfaces, including IEC 60870-5-101/103/104 and IEC 61850, is supported. Also, widely used communication standards like ModBus or ProfiNet are supported by the HyCon Governor.
Components for an optimum control

Intelligent add-on modules implement our long-term process know-how to extend and optimize the usability of HyCon governors.

Real-time simulator
Due to its modular structure, the HyCon Digital Turbine Governor can be easily adapted to specific plant conditions based on a wealth of sophisticated and well-tested modules.

For critical water passages or complex closed-loop controlled systems, Voith offers a hardware-in-the-loop simulation based on SimsenRT that provides the simulation of a complete hydropower plant for testing the specific governor implementation under realistic conditions. This can be done even in the factory.

Simsen and its real-time variant, SimsenRT, both developed at Ecole Polytechnique Fédérale de Lausanne (EPFL), are software packages for simulation of hydropower plants and electrical grids including all components. Using this tool, specific plant conditions can be investigated in detail including optimization of existing functions and the testing of new control strategies.

Cam curve optimization
The basic data for the programmed gate-blade relationship, the so-called cam curve, of Kaplan and bulb turbines contains unavoidable inaccuracies. This leads to more or less discrepancies in the unit and plant output compared to the optimum. Our module fully and automatically optimizes the cam curve and directly results in optimizing the profitability of the hydropower plant.

Kaplan blade movement optimization
If Kaplan type turbines are used for primary control, the high frequency of blade movement is increasing wear significantly. This leads to higher maintenance costs and undesired down times. We offer a module to minimize the movement of the runner blade while meeting the requirements for primary control.

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Model of power unit within simulation

![Diagram of hydropower plant model](image)

- **Transformer**
- **Generator**
- **Voltage regulator**
- **Turbine governor**
- **PC with SimsenRT**
**Safety**

Our turbine governor is designed to meet the high level of safety standards embedded in all Voith products to ensure an optimum of safety for the user, the equipment and the environment. An alarm system provides detailed information for the operator. The clear representation of this data allows fast and efficient tracking of any faults.
**Hydraulic mechanical governor components**

Optimally aligned hydraulic mechanical governor components help the HyCon Digital Turbine Governor to play its strength. To add matching actuators to the digital governor, we design and deliver:

- Electro-hydraulic amplifiers
- Control valves
- Precisely positioned servomotors

Voith delivers all components for further hydraulic control systems like:

- Ring gate controls
- Butterfly valve controls
- Spherical valve controls
- Sleeve valve controls
- Gate controls for intake and draft tube
- Torque converter controls
- Pressure relief valve controls
## References in recent years

<table>
<thead>
<tr>
<th>Year</th>
<th>Project</th>
<th>Location</th>
<th>Turbine Type/Details</th>
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<tr>
<td>1891</td>
<td>First mechanical governor</td>
<td></td>
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<tr>
<td>2003</td>
<td>Gibel Gibe II, Africa</td>
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<td>Brazil</td>
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<td>2 x 79 MW Pelton turbines</td>
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1. Reisseck, Austria
2. Frades, Portugal