

2024 Sustainability Report

Factual basis

Factual basis

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Employees by type of employment

Employees, Group-wide (headcount) ⁽¹⁾	FY 2023/24	FY 2022/23	FY 2021/22
Voith Group	22,964	23,108	20,491
Women	4,445	4,483	3,781
Men	18,519	18,625	16,710
Proportion of women in the overall workforce in $\%$	FY 2023/24	FY 2022/23	FY 2021/22
Proportion of women in the overall workforce	19.4	19.4	18.4
Number of employees by region	FY 2023/24	FY 2022/23	FY 2021/22
Germany	8,305	8,338	7,789
Europe excluding Germany	5,286	5,453	4,417
America	4,447	4,212	3,576
Asia	3,388	3,557	3,353
Other	1,538	1,548	1,356
Total number of full-time employees by gender (number)	FY 2023/24	FY 2022/23	FY 2021/22
Voith Group	21,691	21,836	19,284
Women	3,581	3,610	2,943
Men	18,110	18,226	16,341
Total number of part-time employees by gender (number)	FY 2023/24	FY 2022/23	FY 2021/22
Voith Group	1,273	1,272	1,207
Women	864	873	838
Men	409	399	369
Permanent employees with permanent employment contracts (number)	FY 2023/24	FY 2022/23	FY 2021/22
Voith Group	21,299	20,798	18,490
Fixed-term employees ²⁾ (number)	FY 2023/24	FY 2022/23	FY 2021/22
Voith Group	1,665	2,310	2,001

¹⁾ Deviating from the annual report, employment figures in the Sustainability Report are not stated in simplified FTE (full-time equivalents) but in headcount. The figures were collected at the close of the 2023/24 fiscal year.

 $^{^{2)}}$ Fixed-term employment contracts \neq temporary work; subcontracted labor was recorded separately.

	Proportion of fixed-term employees as a ratio of total number of employees in $\%$	FY 2023/24	FY 2022/23	FY 2021/22
	Ratio of fixed-term employees to the total number of employees	7.3	10.0	9.8
	Subcontracted workers ²⁾ (number)	FY 2023/24	FY 2022/23	FY 2021/22
	Voith Group	946	1,141	1,226
Collective bargaining	Proportion of total workforce covered by collective agreements in %	FY 2023/24	FY 2022/23	FY 2021/22
agreements	Voith Group	61.9	56.9	63.0
Parental leave	Employees with a generally entitled parental leave (number)	FY 2023/24	FY 2022/23	FY 2021/22
	Voith Group	20,811	18,198	19,036
	Women	4,082	3,589	3,581
	Men	16,729	14,609	15,455
	Employees where parental leave has begun (number)	FY 2023/24	FY 2022/23	FY 2021/22
	Voith Group	301	324	348
	Women	80	86	84
	Men	221	238	264

 $^{^{2)}}$ Fixed-term employment contracts \neq temporary work; subcontracted labor was recorded separately.

Development programs

Hours of further training	Hours of training, Voith Group (number)	FY 2023/24	FY 2022/23	FY 2021/22
	Voith Group	200,079	127,580	126,339
	Women	40,709	27,784	29,680
	Men	159,370	99,796	96,658
	Average number of training hours per employed person (number)	FY 2023/24	FY 2022/23	FY 2021/22
	Voith Group	8,7	5,5	6,2
	Women	9,1	6,2	7,8
	Men	8,5	5,4	5,8
	Employees who underwent further training (number)	FY 2023/24	FY 2022/23	FY 2021/22
	Voith Group	15,511	17,689	14,942

Occupational health and safety

Occupational accidents	Occupational accidents (number)	FY 2023/24	FY 2022/23	FY 2021/22
	Occupational accidents, total	59	75	61
	of which ending fatally	2	0	0
	of which serious accidents	4	1	2
	Occupational accidents – employees who work for Voith but are not members of staff (number)	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
	Occupational accidents	65	75	70

¹⁾ Adjusted retrospectively.

Environment

Certifications

Certifications

Existing certifications at Voith locations, degree of coverage as a ratio of employees in $\%^0$	FY 2023/24	FY 2022/23	FY 2021/22
ISO 50001	18	17	17
ISO 14001	75	81	81
ISO 9001	78	81	82
ISO 45001	75	77	81

¹⁾ The data includes all branches.

Energy efficiency and climate protection

Total energy consumption within the organization

Energy consumption is broken down as follows: Consumption of fossil fuels + consumption of renewable fuels + self-generated energy from renewable sources + total amount of electricity, heating, cooling and steam purchased for consumption – total amount of electricity, heating, cooling and steam sold (not consumed).

Self-generated energy from non-renewable sources is not included in the calculation of total energy consumption within the organization as the fuels are listed separately.

Energy consumption within the organization

Energy consumption in MWh	FY 2023/24	FY 2022/23 ¹⁾	GJ 2021/22 ¹⁾
Total energy consumption within the organization	500,614	553,548	590,684
Consumption of fossil fuels	261,614	290,158	326,203
Coal	0	0	0
Total amount of fuels distilled from petroleum or crude oil	27,540	31,368	34,192
Gasoline	7,426	8,561	7,840
Diesel fuel	17,921	19,351	22,185
Aviation fuel	0	0	0
Heating oil	2,194	3,455	4,166
Total fuels from processed natural gas and refined petroleum	233,615	258,790	292,011
Butane	0	0	0
Propane	316	-	-
Liquid gas (LPG)	10,367	11,942	12,952
Natural gas	222,932	246,847	279,059
Other fuels	459	0	0
Consumption of renewable fuels	1,270	670	867
Self-generated energy from renewable sources	11,626	11,803	14,330
Geothermal power	0	0	0
Hydropower	679	1,364	0
Solar energy	9,957	8,356	13,406
Wind energy	990	2,082	925
Total amount of electricity, heating, cooling and steam purchased for consumption	257,573	279,852	288,529
Electricity consumption	233,629	255,801	260,382
Heat energy consumption	20,561	20,330	22,596
Cooling energy consumption	0	0	0
Steam consumption	3,383	3,720	5,551
Total amount of purchased electricity, heating, cooling and steam (not consumed)	31,468	28,933	39,245
Electricity sold	16,889	12,363	20,340
Sold heating energy	14,579	16,570	18,905
Sold cooling energy	0	0	0
Steam sold	0	0	0

¹⁾ Adjusted retrospectively.

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64,296

Emission in base year (FY 2021/22) in t CO.e

¹⁾ Adjusted retrospectively.

GHG emissions	Indirect GHG emissions from location-related energy in t CO ₂ e	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
scope 2	Total indirect GHG emissions from location-related energy	115,375	124,271	128,277
	Electricity	105,177	113,636	115,815
	Heating	9,583	9,943	11,507
	Cooling	0	0	0
	Steam	616	692	955
	Indirect market-based energy GHG emissions (gross) in t CO ₂ e	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹
	Total indirect market-based energy GHG emissions (gross)	28,361	31,625	39,989
	Electricity	26,258	28,698	31,782
	Heating	1,488	1,972	4,355
	Cooling	0	0	0
	Steam	616	955	3,852
	Emissions in base year (FY 2021/22) in t CO ₂			39,989
	-			
¹⁾ Adjusted retrospectively.		_		
	Intensity of the GHG emissions in t CO ₂ e/euro of sales	FY 2023/24	FY 2022/23	FY 2021/22
	Intensity of the GHG emissions in t CO ₂ e/euro of sales GHG emissions per unit of sales	FY 2023/24 0.000015	FY 2022/23 0.000016	FY 2021/22 0.000021
¹⁾ Adjusted retrospectively. Energy intensity	2	0.000015 ons intensity. In our er	0.000016 nissions calculation	0.000021
Energy intensity GHG emissions	GHG emissions per unit of sales The scope 1 and scope 2 emissions were used for calculating the emission of the emiss	0.000015 ons intensity. In our er	0.000016 nissions calculation	0.000021 as we took into form of t CO_2e .
Energy intensity GHG emissions	GHG emissions per unit of sales The scope 1 and scope 2 emissions were used for calculating the emissic consideration all greenhouse gases listed in the Kyoto Protocol (CO ₂ , CH ₂)	0.000015 ons intensity. In our er 4, N ₂ O, HFCs, PFCs, S	0.000016 nissions calculation SF ₆ and NF ₃) in the	0.000021 ns we took into form of t CO_2 e.
Energy intensity GHG emissions	GHG emissions per unit of sales The scope 1 and scope 2 emissions were used for calculating the emissic consideration all greenhouse gases listed in the Kyoto Protocol (CO ₂ , CH ₂) Indirect gross GHG emissions in t CO ₂ e	0.000015 ons intensity. In our er 4, N ₂ O, HFCs, PFCs, S	0.000016 nissions calculation SF ₆ and NF ₃) in the	0.000021 as we took into form of t CO_2e . FY 2021/22 71,457,983
Energy intensity GHG emissions	GHG emissions per unit of sales The scope 1 and scope 2 emissions were used for calculating the emissic consideration all greenhouse gases listed in the Kyoto Protocol (CO ₂ , CH) Indirect gross GHG emissions in t CO ₂ e Total other indirect gross GHG emissions in metric t CO ₂ e	0.000015 ons intensity. In our er 4, N ₂ O, HFCs, PFCs, S	0.000016 nissions calculation SF ₆ and NF ₃) in the	0.000021 ns we took into form of t CO_2 e. FY 2021/22 71,457,983 68,909,569
Energy intensity GHG emissions	GHG emissions per unit of sales The scope 1 and scope 2 emissions were used for calculating the emissic consideration all greenhouse gases listed in the Kyoto Protocol (CO ₂ , CH ₂) Indirect gross GHG emissions in t CO ₂ e Total other indirect gross GHG emissions in metric t CO ₂ e Total gross GHG emissions – downstream	0.000015 ons intensity. In our er 4, N ₂ O, HFCs, PFCs, S	0.000016 nissions calculation SF ₆ and NF ₃) in the	0.000021 ns we took into form of t CO_2 e. FY 2021/22 71,457,983 68,909,569 68,756,126
Energy intensity GHG emissions	GHG emissions per unit of sales The scope 1 and scope 2 emissions were used for calculating the emission consideration all greenhouse gases listed in the Kyoto Protocol (CO ₂ , CH) Indirect gross GHG emissions in t CO ₂ e Total other indirect gross GHG emissions in metric t CO ₂ e Total gross GHG emissions – downstream Total gross GHG emissions – use of the products sold	0.000015 ons intensity. In our er 4, N ₂ O, HFCs, PFCs, S	0.000016 nissions calculation SF ₆ and NF ₃) in the	0.000021 ns we took into form of t CO_2 e. FY 2021/22 71,457,983 68,909,569 68,756,126
Energy intensity GHG emissions	GHG emissions per unit of sales The scope 1 and scope 2 emissions were used for calculating the emissic consideration all greenhouse gases listed in the Kyoto Protocol (CO ₂ , CH ₂) Indirect gross GHG emissions in t CO ₂ e Total other indirect gross GHG emissions in metric t CO ₂ e Total gross GHG emissions – downstream Total gross GHG emissions – use of the products sold Total gross GHG emissions – upstream	0.000015 ons intensity. In our er 4, N ₂ O, HFCs, PFCs, S	0.000016 nissions calculation SF ₆ and NF ₃) in the	0.000021 ns we took into form of t CO ₂ e. FY 2021/22 71,457,983 68,909,569 68,756,126 2,548,414
	GHG emissions per unit of sales The scope 1 and scope 2 emissions were used for calculating the emission consideration all greenhouse gases listed in the Kyoto Protocol (CO ₂ , CH) Indirect gross GHG emissions in t CO ₂ e Total other indirect gross GHG emissions in metric t CO ₂ e Total gross GHG emissions – downstream Total gross GHG emissions – use of the products sold Total gross GHG emissions – upstream Total biogenic CO ₂ emissions	0.000015 ons intensity. In our er 4, N ₂ O, HFCs, PFCs, S	0.000016 nissions calculation SF ₆ and NF ₃) in the	0.000021

¹⁾ Adjusted retrospectively.

The indirect emissions from our value chain (scope 3) amount in the base year to 71,457,983 t CO_2 e and thus make up more than 99% of total emissions. As is typical for the industry, the emissions from the use phase make up the greater part of our Scope 3 emissions (68,756,126 t CO_2 e = 96% of total emissions). For this reason, we have allocated the use phase its own SBTi target.

We have gathered internal primary data in particular for emissions category 3.11 "Use of sold products". We chose this procedure whenever the data were readily available or the emissions category in question was of great significance.

In our emissions calculations we took into consideration all greenhouse gases listed in the Kyoto Protocol (CO_2 , CH_4 , N_2O , HFCs, PFCs, SF₆ and NF₃) in the form of CO_2e . The 2021/22 fiscal year was defined as the base year for measurement of GHG emissions and achievement of the climate objectives. This year was chosen as it was the first year for which a complete CO_2 footprint (including scope 3) was compiled. The following emissions sources were used for the respective scopes:

- Scope 1: DEFRA, German Environment Agency
- Scope 2: IEA, AIB, Green-e
- Scope 3: DEFRA, IEA, ecoinvent, Exiobase

The global warming potential (GWP) of the emissions sources we use stem from the Intergovernmental Panel on Climate Change (IPCC).

Our reporting is based on the operational control approach. All Company units were taken into consideration in which Voith holds more than 50% of the company shares and at which emissions are actually incurred. This means we cover 100% of the locations and emissions with scopes 1 and 2. All in all, just under 240 locations distributed across 59 countries were taken into account. Operative control was chosen as the consolidation approach for the emissions reporting because this approach is in line with our financial reporting and best reflects the actual power to control the company and therefore also our responsibility in relation to the GHG emissions. However, the chosen reporting thresholds deviate from our financial accounting. This means further locations were included to map all emissions caused. These are exclusively small locations that are not material to the financial reporting.

For calculation purposes, we align ourselves closely to GHG protocol and its various subdocuments. In other words, with regard to the identification of relevant emissions sources, the choice of calculation approaches and consideration of quality and reporting criteria, we follow the specifications and practical examples of the GHG protocol. We have attempted to close data gaps in the best possible way using extrapolations to ensure that our corporate carbon footprint is complete. Our emissions factors stem from recognized sources such as DEFRA, IEA, AIB, ecoinvent and exiobase. In general, we have chosen conservative approaches and suitable uncertainty markups for our emissions calculation.

Water

Water withdrawal	Water withdrawal by source in m ³	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
	Total water withdrawal	1,050,015	1,105,204	1,170,779
	Surface water	71,874	68,358	79,495
	Ground water	498,597	542,228	611,084
	Water from third parties	479,544	494,619	480,200
	Total volume of fresh water withdrawn in m ³	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
	Total volume of fresh water withdrawn	1,047,784	1,103,613	1,169,567
Water intensity	Fresh water intensity in m³/euro of sales	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
	Total volume of fresh water withdrawn per unit of sales	0.000200456	0.000200438	0.000239616

Water discharged	Water discharged by location in m ³	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
	Total water discharged	922,399	1,061,953	951,840
	Surface water	512,672	427,597	495,824
	Ground water Water from third party providers	4,130	19,949	1,416
		405,598		
	Water discharged by fresh water/other water in m ³	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
	Total water discharged	922,399	1,061,953	951,840
	Fresh water	73,288	67,364	50,341
	Other water	849,111	994,589	901,498
	Total weight of pollutants released into water in t	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
	Total weight of the released pollutants	12.5	14.9	9.9
1) Adjusted retrospective	ly due to a slight change in the scope of locations observed.			
	Collection of water data Collection of water consumption data is performed centrally in Voith The data is entered locally at the locations in each case based on in			

Waste and hazardous substance management

Waste and hazardous waste	Total weight of waste (by type of waste) in t	FY 2023/24	FY 2022/23 ¹⁾	FY 2021/22 ¹⁾
nazardous waste	Total weight of waste	38,266	47,961	54,018
	Hazardous waste	8,652	14,252	18,590
	Non-hazardous waste	29,614	33,709	35,428
Waste intensity	Waste intensity in t/euro of sales	FY 2023/24	FY 2022/23	FY 2021/22
	Total weight of waste per unit of waste	0.000007	0.000009	0.000011

¹⁾ Adjusted retrospectively due to a slight change in the scope of locations observed.

Use of material

Materials used	Materials used by weight in t	FY 2023/24	FY 2022/23	FY 2021/22
	Materials/raw materials use, total	156,511	161,884	171,268
	of which raw material	58,084	62,926	54,107
	of which semi-finished products	84,360	82,655	100,329
	of which packagings	10,301	12,203	12,633
	of which supplies	3,766	4,100	4,199

On the report

The Sustainability Report has been prepared since 2011 to provide our stakeholders with information on our sustainability performance on an annual basis. The present report describes the progress made in the 2023/24 fiscal year, i.e. from October 1, 2023 to September 30, 2024. In this document, we focus on the fields of action material to our company and our stakeholders. The report is published on our website together with a supplementary factual basis.¹⁾

In its reporting, Voith follows the guidelines of the Global Reporting Initiative (GRI) and uses the corresponding GRI standards (2020) as an orientation. The editorial deadline for the report was March 28, 2025. An external audit of the content was not performed.

Unless stated otherwise, all figures contained in the present report apply to the Group Divisions Voith Hydro, Voith Paper, Voith Turbo and CF&S worldwide. The Report features the same scope of consolidation as the consolidated financial statements. The entities included similarly correspond to those in the consolidated financial statements.

Whereas HR data are stated as headcount in this report, the reporting in the annual report mainly uses FTE, which means the figures may deviate from each other.

The data serving as performance indicators in the report was predominantly collected by means of software specific to the area concerned. Figures were rounded using standard commercial principles, for which reason there may be deviations between the totals of the individual amounts in the tables and the total figures stated. In individual cases, it is not possible to show a three-year trend, but efforts are being made to be able to do so in future. In certain cases, performance figures were corrected retrospectively due to changes in the data available of the calculation method. This has been noted at the places in question. All forward-looking statements in this Report are based on assumptions valid at the editorial deadline. On account of unknown risks, uncertainties and other factors, actual results, developments or achievements by the Company may deviate from the forecasts, assessments and announcements.

¹⁾ This report marks the start of our new approach to sustainability reporting.

The content to be reported is presented separately in the report itself and in the factual basis.

The report contains the description of the management approaches (strategies, targets and measures) and will only be updated as required.

The report therefore remains unchanged and applicable for the next fiscal years.

The factual basis contains the quantitative key figures. These are updated and published accordingly for each fiscal year.

Imprint and contacts

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Further information

This report is also available in German.

The German and English versions can be found at these internet addresses: https://voith.de/nachhaltigkeit
https://voith.com/sustainability

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